

1 Q. Further to response to Request for Information NP-NLH-009:
2 Please detail all capacity additions to the Island Interconnected System since 2007
3 and the cost of each addition. For each capacity addition, please explain if the
4 generation addition or additional purchases was justified (i) to provide energy
5 savings, or (ii) to meet Hydro's capacity criterion, or (iii) to meet Hydro's firm
6 energy criterion.

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9 A. Since 2007, there have been two capacity additions to the Island Interconnected
10 System. These are the St. Lawrence Wind Farm (in-service 2008) and the Fermeuse
11 Wind Farm (in-service 2009). Hydro purchases energy from both farms through
12 PPAs and these purchases were justified as they provide savings in the cost of
13 energy by replacing a portion of Hydro's existing generation with a more cost-
14 effective source.

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16 Please refer to Schedule VI of *Section 2: Regulated Activities in Volume I –*
17 *Application and Evidence – Newfoundland and Labrador Hydro – 2013 Amended*
18 *General Rate Application* regarding the annual energy purchase costs for each
19 project.

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21 As well, there is a third capacity addition currently under construction, a 123.5 MW
22 combustion turbine, located at Holyrood, which is due to be in-service in December
23 2014. This combustion turbine is being constructed to meet Hydro's capacity
24 criterion.