

1    Q.    Further to response to Request for Information NP-NLH-009:  
2        Please detail all capacity additions to the Island Interconnected System since 2007  
3        and the cost of each addition. For each capacity addition, please explain if the  
4        generation addition or additional purchases was justified (i) to provide energy  
5        savings, or (ii) to meet Hydro's capacity criterion, or (iii) to meet Hydro's firm  
6        energy criterion.

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9    A.    Since 2007, there have been two capacity additions to the Island Interconnected  
10      System. These are the St. Lawrence Wind Farm (in-service 2008) and the Fermeuse  
11      Wind Farm (in-service 2009). Hydro purchases energy from both farms through  
12      PPAs and these purchases were justified as they provide savings in the cost of  
13      energy by replacing a portion of Hydro's existing generation with a more cost-  
14      effective source.

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16      Please refer to Schedule VI of *Section 2: Regulated Activities in Volume I –*  
17      *Application and Evidence – Newfoundland and Labrador Hydro – 2013 Amended*  
18      *General Rate Application* regarding the annual energy purchase costs for each  
19      project.

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21      As well, there is a third capacity addition currently under construction, a 123.5 MW  
22      combustion turbine, located at Holyrood, which is due to be in-service in December  
23      2014. This combustion turbine is being constructed to meet Hydro's capacity  
24      criterion.